				UTAH OIL	AND GAS CON	ISERVATION (	COMMISSIO	N		•	-
REMARKS:	WELL LOG	ELE	CTRIC LOGS	FILE X	WATER SANDS	LOCA	TION INSPECTE	D	SU	B. RÉPORT/abd.	
*4	xation	Abar	ndoned-	well ne	ver dri	lled-	Feb 5	,1982	2		
DATE FILED	10-15	-80									
LAND: FEE & F	PATENTED	STATE L	EASE NO.		· .	UBLIC LEASE NO	-			INDIAN14-20	0-462-1133
DRILLING APP	ROVED: 10	<b>-20</b> -80									
SPUDDED IN:											<del></del>
COMPLETED:			PUT TO PR	ODUCING:							
INITIAL PRODU	UCTION:										
GRAVITY A.P.I.									-		
GOR.									**		
PRODUCING Z	ONES:									***	
TOTAL DEPTH	l:										
WELL ELEVATI	ION:										
DATE ABANDO	NED: LA	Feb	5,1987	)	`						
FIELD: 5 C	EDAR RI	M	-1.10.								
UNIT:	11111111	<del>**</del>									
COUNTY: D	UCHESNE					7779					
	INK DRA					API NO.	/2 O12	205/6			
LOCATION			T. FROM (Nt/(S) LIN	E.	1484'	FT. FROM (E) (W			onl.	1/4 - 1/4 SEC.	13
						X		-SW	4 SE <sup>1</sup> 4		r <u>~</u>
TWP.	RGE.	SEC.	OPERATOR	1, 100		TWP	RGE.	SEC.	OPERATOR		
/3\$	7W	1.2	VOCII TIX	0	CO177-1		-				
1	1	1.3	NOOT EX	PLORATION	COMPANY						

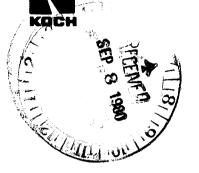
## KOCH EXPLORATION COMPANY

DENVER, COLORADO 80202

1515 ARAPAHOE STREET

September 5, 1980

TEL. 303-623-5266



DIVISION O

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

> Re: Cedar Rim-Sink Draw Field Duchesne County, Utah

#### Gentlemen:

Koch's Sink Draw #3 well located in the NE\sw\\_4NE\square (1431' FNL and 1613' FEL) Section 13-T3S-R7W, USM, Duchesne County, Utah is currently a producing well.

We propose to drill the Sink Draw #3-A as an infill well to be located in the SW4SE4 (660' FSL and 1484' FEL) of said Section 13. For your information, a location plat is attached. This well will be drilled to the Wasatch Formation at an approximate total depth of 10,500 feet. If this well is productive, the Sink Draw #3 will be plugged and abandoned. It is our intention, however, to utilize the existing tank battery on the Sink Draw #3 location for the produced products from the Sink Draw #3-A by laying a pipeline along our planned access road between the two wells.

Koch is current owner of all leasehold interests in the direct and diagonal offset sections to the Sink Draw #3-A proposed location, being Sections 18 and 19-T3S-R6W, USM and Section 24-T3S-R7W, USM.

A formal application to drill the Sink Draw #3-A will be forthcoming; however, we would like your approval at this time to proceed with our plans to drill said well.

Yours very truly,

Janet K. Kruse

Landman

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

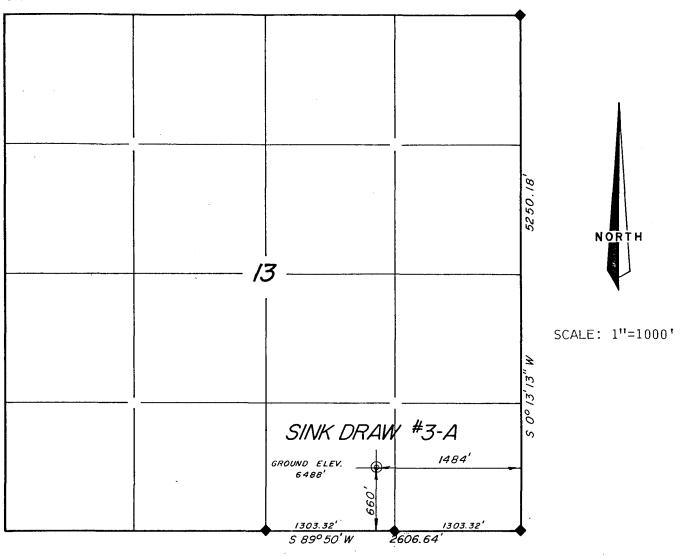
DATE: \_

**3**V.

mwc Encl

# KOCH EXPLOMATION CO. WELL LOCATION PLAT SINK DRAW #3-A

Locate in the SW% of the SE% of Section 13, T3S, R7W, U.S.B. & M.



## **LEGEND & NOTES**

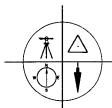
 Existing Monuments found and used by this survey.

The General Land Office Plat
was used for reference as were
records on file in the Duchesne
County Recorder's Office.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)

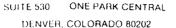


**JERRY D. ALLRED & ASSOCIATES** 

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

## KOCH EXPLORATION COMPANY



1515 ARAPAHOE STREET TEL 303-623-5266



September 10, 1980

U. S. Geological Survey Room 2000, Administration Bldg. 1745 W. 1700 S. Salt Lake City, UT

Attn: E. W. Guynn

Re: Sink Draw #3A

SWSE Section 13-T3S-R7W Duchesne County, Utah

#### Gentlemen:

Submitted, in triplicate, is Application for Permit to Drill the Sink Draw #3-A well, located in the SWSE Section 13-T3S-R7W, Duchesne County, Utah.

Accompanying this Application for Permit to Drill is a 10-point operational plan, schematic of blow-out control equipment, survey plat, surface use plan with topographic maps, access road plat, location layout, and copies of two Right-of-Way and Easement Agreements and Rehabilitation Plans which have been sent to the surface owners for execution. When the signed copies have been received by Koch, we shall forward same to you.

Your early attention and approval of our Application to Drill will be appreciated.

Yours very truly,

Janet Kae Kruse

Landman

mwc Encl

cc: BIA - Uintah & Ouray Agency, Fort Duchesne, UT 84026

Grant Farley Esker Matteson J. A. Ziser

cc: State Oil & Gas Commission.

Form approved, Budget Bureau No. 42-R1425,

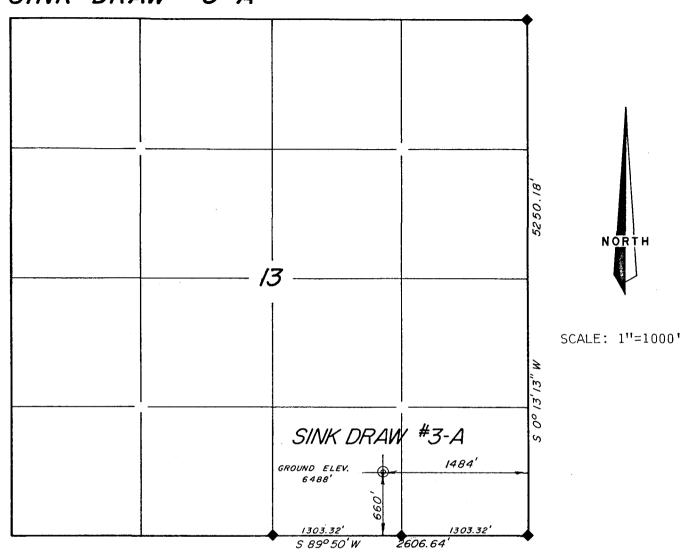
DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 14-20-462-1133 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK The Ute Indian Tribe 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN DRILL 🗵 PLUG BACK b. TYPE OF WELL MULTURE [ wrlt. WELL E S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Sink Draw Koch Exploration Company, a division of Koch Industries, Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR 3-A 1 Park Central, Suite 530, Denver, CO 80202 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) <u>Cedar Rim</u> 660 FSL, 1484' FEL (SW\(\frac{1}{2}\) Section 13-T3S-R7W 11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA At proposed prod. zone Section 13-T3S-R7W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH 13. STATE Utah Duchesne 15.1 miles northwest of Duchesne, Utah 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'FSL, 1484' FEL TO THIS WELL 640.00 (Also to nearest drig. unit line, if any) 640.00 18. DISTANCE FROM PROPOSED LOCATION APPROX 3,000 TO NEAREST WELL, DRILLING, COMPLETED PROX 3,000 TO NEAREST WELL, COMPLETED PROX 3,000 TO NEAREST WELL, COMPLETED PROX 3,000 T 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE, FT. 10,500' Rotary
22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6,488' 12/1/80 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 14-3/4" 10-3/4" 40.5# J55 ST&C 600' BOO sx Class "G" w/3% CaCl 8-3/4" 7-5/8**"** 26.4# N80 LT&C 8,000' 200 sx BJ lite & 100 sx Cl"G"w/2%CaCl5½" 615" 10,500' 200 sx Cl "G" w/2% Gel,0.4% R-5 17.0# J55 LT&C SHOWER OFFISION

OND 1955 HOWENING

TE. T. Conductor Casing 20" 30' Cmtd to surface See attached sheet for casing, cementing and drilling program. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 SIGNED DATE September 10, 1980

## KOCH EXPLOMATION CO. WELL LOCATION PLAT SINK DRAW #3-A

Location the SW% of the SE% of Section 13, T3S, R7W, U.S.B. & M.



## **LEGEND & NOTES**

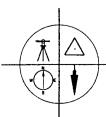
 Existing Monuments found and used by this survey.

The General Land Office Plat
was used for reference as were
records on file in the Duchesne
County Recorder's Office.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES** 

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

- 1. Geologic name of surface formation Uinta Formation (Eocene).
- 2. Estimated tops of important geologic markers -

Evacuation Creek, Member of Green River Formation 3480'
Parachute Creek, Member of Green River Formation 5020'
Douglas Creek, Member of Green River Formation 6425'
Lower Green River Marker 7800'
Wasatch Formation 8100'

- 3. Estimated depths at which oil and gas will be encountered: From 3500' to 10,500'
- 4. Proposed casing program:

Surface casing 10-3/4" 40.5# J55 ST&C Intermediate csg 7-5/8" 26.4# N80 LT&C Production csg 5-1/2" 17.0# J55 LT&C Conductor csg

Proposed setting depth of each casing string and the amount and type of cement including additives:

10-3/4" csg @ 600', cmt w/300 sx Class "G" w/3% CaCl 7-5/8" csg @ 8,000', cmt w/200 sx BJ lite and 100 sx Class "G" w/2% CaCl.
5-1/2" liner from 7,800' to 10,500', cmt w/200 sx Class "G" w/2% Gel, 0.4% R-5.

5. Pressure control equipment, well heads and BOP's:

13-3/8" csg head - 3000# WP Gray Head or equivalent.
9-5/8" csg head - 5000# WP Gray Head or equivalent.
13" 900 Series Shaffer Double Hydraulic BOP.
13" 900 Series GK Hydrill BOP w/80 gal accumulator.
SWACO HP Kill & choke manifold.
PVT Mud sensory equipment & rate indicator.
Degasser & Gas Buster
Rotating Drilling Head
Upper & Lower Kelly Cocks
Well Mud Logging Unit
Kill valve on Rig Floor - for stab-in.
Bulk Barite Storage.

6. Mud Program:

0 to 600' Fresh water. Spud mud 8.8 to 9.5#. 600 to 4500'. 4500' to 6400' Fresh water native mud 8.8 to 9.5# 6400 to TD Gel-Benex mud 9.2 to 13.0#. Mud pits will hold approx. 300 bbls. Will keep several hundred bbls produced water in reserve pit. Will have bulk barite storage hopper w/several tons on location at all times.

Auxillary Equipment;

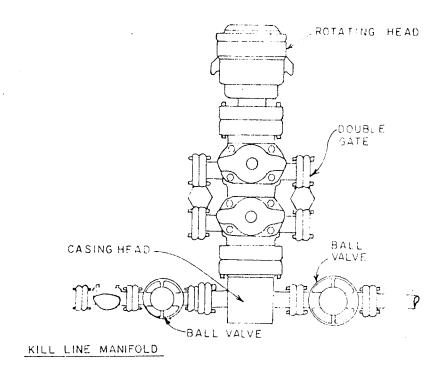
Floats in drill pipe at bit Upper and lower Kelly cocks Kill valve on rig floor - for stab-in.

8. Testing, logging and coring program:

No drill stem tests anticipated. No cores will be cut. Dual Induction Laterolog with GR, FDC Logs will be run.

- 9. No abnormal pressures, temperature or poison gas anticipated.
- 10. Plan to start drilling well by 12/1/80. Well should be completed in 90 days.

## BLOWOUT PREVENTOR



Sink Draw #3-A Well 660' FSL, 1484' FEL Section 13-T3S-R7W Duchesne County, Utah Existing Roads - See accompanying USCS map. A. See accompanying certified location plat and signed topographic map prepared by Jerry D. Allred and Associates. Drive west from Duchesne, Utah 6.8 miles on U.S. 40. Turn north and drive on well travelled graded road 1.5 miles to a junction. Continue west on graded road approximately 4.8 miles; then turn north on graded road and drive approximately two miles. The graded road is labeled on the accompanying USGS map. The existing roads within a one-mile radius of the proposed location site are shown on the accompanying map and labeled as to the type of surface and condition. The proposed well is a development well. See item "D" above. The graded road from Highway 40 does not need any improvement. F. Planned Access Roads - See accompanying USGS map. The constructed access road will be 15-20 feet wide. (2) The maximum grade on any part of the access road will be 2%. There will be no turnouts provided or constructed. (4)Borrow ditches and culverts will be installed, where necessary. Location and size of culverts and cuts and fills will be determined upon surface inspection with dirt contractor. (6) We will not add any surface material in construction of access road. If production is established, then some gravel may be needed, the source of such gravel to come from a location near State Highway 87. (See attached topographic map). (7) There will be no gates, cattleguards, or fence cuts. Proposed access road is center line flagged. See attached topographic map and Exhibit A showing proposed route. Location of Existing Wells. (1) through (3) None. (4) Ute-1 well in NW4NW4 of Section 18. (5) None. (6) Sink Draw #2, SWNE Section 24-T3S-R7W; Sink Draw #3, SWNW Section 13-T3S-R7W; Sink Draw #4, SENE Section14-T3S-R7W; Cedar Rim #3, SWNE Section 19-T3S-R6W; Cedar Rim #9, SWNE Section 18-T3S-R6W. (7) through (9) None. 4. Location of Existing and/or Proposed Facilities. A.(1) and (2) Tank batteries and production facilities located at Sink Draw #2, SWNE Section 24-T3S-R7W; Sink Draw #3, SWNW Swection 13-T3S-R7W; Sink Draw #4, SWNE Section 14-T3S-R7W; Cedar Rim #3SWNE Section 19-T3S-R6W, Cedar Rim #9, SWNE Section 18-T3S-R6W. (4) Gas gathering lines are along graded roads from Sink Draw 6 east past Cedar Rim 2 and from Sink Draw 4 east and then south past Cedar Rim 9. (6) Water line along graded road from Sink Draw 6 east past Cedar Rim 2 and from Sink Draw 4 east to UT-1.

Page 2 B. (1) There will be no new production facilities as we intend to use the existing facilities at the Sink Draw #3 well site and a  $3\frac{1}{2}$ " line will be laid along the proposed access road from the Sink Draw #3 well to the proposed Sink Draw #3-A well. (2) through (4) NA. C. That part of the facility no longer needed after drilling is completed will be graded back to the original slope as near as practicable and reseeded with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre. D. If plans to frac the well are made, frac tanks and equipment will be located at least 200 feet from the well head. Some additional grading and leveling of the location site may be needed. Location and Type of Water Supply A. See accompanying topography map for location of water supply. The source of water supply will be from the Strawberry River near Duchesne, Utah. B. We intend to transport the water supply with water trucks, using State Highway 40 and the route described in 1.(B). C. No water wells will be drilled on the leased premises. 6. Source of Construction Material A. Native material will be used in the construction of the location site. B. The native material used in construction of the drillsite is on the leased premises where the minerals are owned by the Ute Indian Tribe and the Ute Distribution Corporation, and the surface is owned by Ford Finance and Insurance Company (SW4, W4SE4, NE4SE4) and Thomas C. Heisey (N½). C. See item "A" above. Native materials will be used and if the proposed access road needs gravel, the gravel will be transported from a location near State Highway 87. (See attached topographic map). D. NA 7. Method for Handling Waste Disposal. (1) All cuttings, salts and other solid waste will be contained in the reserve pit and, upon completion of drilling, will be covered upon filling the reserve pit. (2) Drilling fluids will be contained in the reserve pit. Upon completion of drilling, the fluids will be allowed to evaporate or will be hauled away by truck and the reserve pit filled and restored. (3) May be produced water and/or oil. If so, it will travel through a  $3\frac{1}{2}$ " line to the facilities at the Sink Draw #3 well and disposed of through our salt water disposal system. (4) A portable chemical toilet will be on the location site for human waste and sewage. (5) All garbage and trash will be contained in the trash pit on the location site and, upon completion of drilling, the pit will be covered with a minimum of four feet of cover. (6) Upon completion of drilling activities and after the rig has been moved off the location, the trash pit and reserve pit will be filled and leveled and all disturbed areas not needed for production activities will be restored to its original slope and condition, as nearly as is practicable. All excess material unnecessary for the production of the well will be moved off the location.

## 8. Ancillary Facilities

There will be a  $3\frac{1}{2}$ " line from the well to the existing facilities at the Sink Draw #3 well.

## 9. Well Site Layout

Items 1, 2 and 3. See accompanying well site layout plat.

Item 4. The reserve pit will be unlined.

## 10. Plans for Restoration of Surface.

- (1) Upon completion of drilling and producing activities, all disturbed areas will be graded to the original slope and contour as nearly as is practicable and the top soil that is stripped and stockpiled will be spread over the area. All waste and trash will be buried in the trash pit. The reserve pit will be allowed to dry prior to backfilling and leveling.
- (2) Upon completion of the backfilling, leveling and contouring of the site, reseeding will be accomplished with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre.
- (3) Prior to releasing the rig from location, the reserve pit will be completely fenced for protection of livestock and wild life until the pit has dried and is backfilled and leveled.
- (4) Upon completion of drilling operations, any oil in the pit will be removed or burned off.
- (5) Restoration activities will begin immediately after completion of the well and the backfilling, leveling and contouring should be completed within 60 days from commencement of such activities. Reseeding will be accomplished when the moisture content of the soil is adequate for germination.

## 11. Other Information

- (1) The well site is located on a northeasterly slope of approximately 3.0% grade, with shale and sandstone soil, pinion pine, Juniper, cactus and sagebrush. The animal life consists of small rodents, lizards, rabbits and deer.
  - (2) The area supports grazing for sheep.

The minerals are owned by the Ute Indian Tribe and the Ute Distribution Corporation and the surface is owned by:

Ford Finance and Insurance Company and 2627 Washington Blvd PO Box 1269 Ogden, Utah 84402

Thomas C. Heisey PO Box 767 Newark, Ohio 43055

(3) There are no dwellings in the area and no evidence of archeological, historical or cultural sites affected.

## 12. Lessee's or Operator's Representative

Esker Matteson 715 Norizon Drive, Suite 177 Grand Junction, CO 81501 Janet Kae Kruse 1 Park Central, Suite 530 Denver, CO 80202

(303) 245-8315

Mobile: (303) 245-3660 Unit 5745

Home: (303) 434-7039

(303) 623-5266

## 13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

September 11, 1980

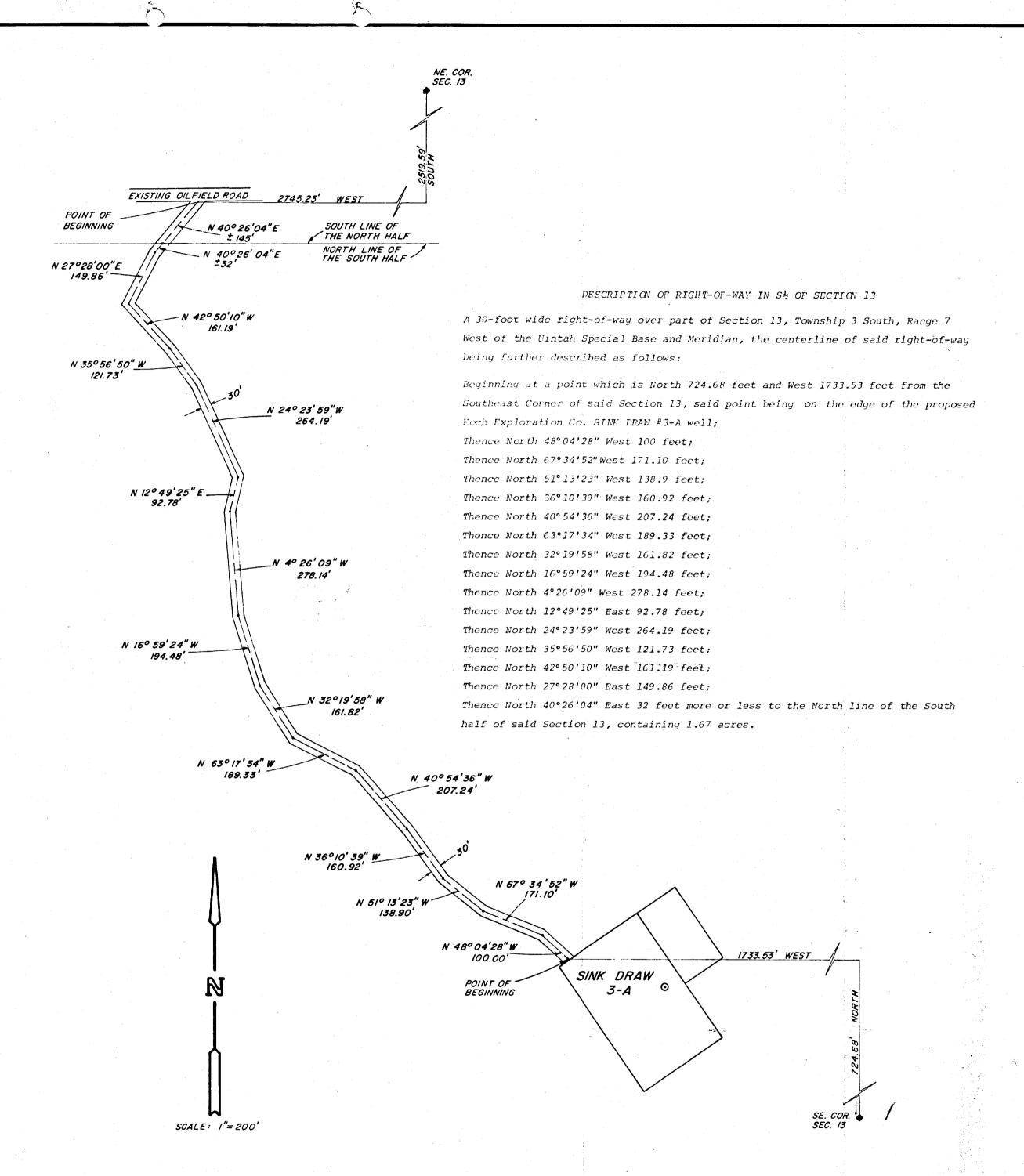
(DATE)

Janet Kae Kruse, Landman

## LOCATED IN THE SW 1/4 OF THE SE 1/4 OF KOCH EXPLORATION CO. SECTION 13, T 3 S, R 7 W, U.S.B. & M. WELL LAYOUT PLAT SINK DRAW 3-A ACCES5 RUAD F5Z C12-CUT LOCATION STA. 4+00 RESERVE PIT STA 4+00 RESERVE FILL PARTS HOUSE DIESEL BEN & ACC. SUCTION TANK - 330 -CI<sup>Q</sup> FROM GROUND ELEV. OF 6488'TO EXISTING PIT A' FINISHED LOCATION. CUT ELEV. OF 6487 RESERVE FILL - STA. 2+00 125 STA 2+00 F 25 PIPE PIPE EXCAVATION STOCKPILE EXISTING LOCATION SURFACE TOPSOIL STOCKPILE - STA. 0+00 1" = 50' STA 0 + 00 F 23 F 5£ C12 NOTES APPROXIMATE YARDAGES SOIL IS COMPOSED OF SHALE AND WEATHERED FILL SANDSTONE 8700 CU. YDS. SPIKE WITH LATH SET AT THESE POINTS FILL 7400 CU. YOS. JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants KEYWAY A-A EXCAVATE & BACKFILL 121 North Center Street P O Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

3 SEPT. 80

73 - 122 - 011



CENTER LINE OF RIGHT-OF-WAY SURVEY
FOR

## KOCH EXPLORATION CO.

SINK DRAW 3-A, ACCESS ROAD

SECTION 13, TOWNSHIP 3 SOUTH, RANGE 7 WEST
UINTAH SPECIAL BASE & MERIDIAN

DESCRIPTION OF RIGHT-OF-WAY IN THE N' OF SECTION 13

A 30-foot wide right-of-way over part of Section 13, Township 3 South, Range 7 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is South 2519.59 feet and West 2745.23 feet from the Northeast Corner of said Section 13, said point being on the South line of an existing oil field road,

Thence South 40°26'04" West 145 feet, more or less to the South line of the North half of said Section 13, containing 0.10 acres.

## SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah).

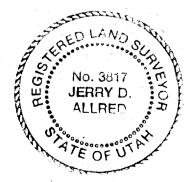


EXHIBIT A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

## RIGHT-OF-WAY AND EASEMENT AGREEMENT

THIS AGREEMENT, dated the \_\_\_\_\_day of \_\_\_\_, 1980, between Ford Finance and Insurance Company, 2627 Washington Blvd, PO Box 1269, Ogden, UT 84402, hereinafter termed "Grantor" and Koch Industries, Inc., a Kansas corporation, qualified to do business in the State of Utah, hereinafter termed "Grantee";

## WITNESSETH:

That for and in consideration of the sum of Seven Hundred Fifty---- Dollars (\$750.00) paid to Grantor by Grantee, the receipt and sufficiency of which is hereby acknowledged, and in further consideration of the full and prompt performance of the covenants to be performed by Grantee as hereinafter set out and contained, Grantor does hereby grant, bargain, convey and confirm unto Grantee, its successors and assigns, the following rights-of-way, easements and options:

- A. A nonexclusive easement and right-of-way of general passage over a roadway and the right to construct said road located within SE's Section 13-T3S-R7W,USM, Duchesne County, Utah. Said right-of-way being thirty (30) feet in width, on, over, through and across the above described lands, together with the right to relocate portions thereof consistent with the rights herein granted, and the right to improve, reconstruct, repair and maintain same as it may be reconstructed and relocated, including the right to remove material excavated from cuts for use as fill, for the purpose of, but not limited to, transporting equipment, supplies, products and personnel, including employees, agents, contractors and invitees of Grantee, in connection with exploring and drilling for, operating, mining, producing and transporting oil, gas or any other mineral, whether similar or dissimilar. Said proposed roadway and the approximate location of the road to be constructed is shown on Exhibit "A" attached hereto.
- B. A nonexclusive twenty (20)-foot easement to run parallel with and on either side of the right-of-way to construct, lay, operate, maintain, service, repair, inspect, protect, replace and, from time to time, to change the size of and remove a pipeline on, over, through, under and across the above described lands for the transportation of oil, gas, water and any other fluid or substance, together with such valves, fittings, meters and other appurtenances as Grantee deems necessary or convenient for the operation thereof, together with the right of ingress and egress connected therewith. There is included in this grant the right, from time to time, to construct, lay, operate, maintain, service, repair, inspect, protect, replace and change the size of one or more additional lines of pipe approximately parallel with the first pipeline laid by Grantee hereunder.

TO HAVE AND TO HOLD unto Grantee, its successors and assigns for a term of twenty (20) years from the date hereof for the purpose aforesaid.

Grantor hereby grants unto Grantee the exclusive and irrevocable option to renew and extend said right-of-way and easements hereby granted for successive terms of twenty (20) years, on the condition that Grantor be notified of the exercise of each option at least thirty (30) days before termination of the then existing right-of-way and easement grants, and on the further condition that Grantee is to pay Grantor the sum of Seven Hundred Fifty Dollars (\$750.00) as consideration for each such extension.

Grantee agrees to maintain said right-of-way for so long as Grantee uses same; provided, however, in the event any act of nature such as, but not limited to, landslide, flood, snowslide or washout, damages or destroys any portion of said right-of-way, Grantee shall not be required to repair or replace same or in any manner be responsible therefor. Provided further that, in the event any governmental agency, whether federal or state, acquires any portion or portions of said right-of-way by condemnation or otherwise, Grantee shall not be required to relocate any such portion or portions of said right-of-way so acquired.

Grantee shall either repair or pay for damages caused by its operations to growing crops, buildings, ditches, feed lots, fences and livestock of Grantor.

Grantee may, at any time, relinquish its rights granted hereunder by written instrument recorded in Duchesne County, Utah. Upon such relinquishment, all of Grantee's rights and obligations, except as hereinafter set forth, shall immediately cease.

It is understood and agreed that all pipelines, meters, valves, poles, wires and any and all other facilities, equipment or materials placed in, on, over, under or across the aforesaid right-of-way or easements shall be subject to removal at any time at the sole election of Grantee; provided, however, if Grantee fails to remove any or all such facilities, equipment or materials within six (6) months after termination of the rights herein granted, then title to such facilities, equipment or materials then remaining thereon shall vest in and become the sole property of Grantor.

This agreement shall be binding upon and inure to the benefit of the parties hereto and their respective representatives, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above set forth.

	Ford Finance and Insurance Company	
	By:	(GRANTOR)
		(GRANTOR)
ATTEST:	KOCH INDUSTRIES, INC.	
	By: Vice President	
Ass't Secretary	Vice President	
STATE OF ) ) ss. County of )		
On this day of	of, 1980, before me	
to me that he executed the sthe purpose and consideration of the state	ed the within and foregoing instruments ame as his free and voluntary act and on therein expressed.  ave hereunto set my official signature day and year first above written.  Notary Public	d deed for
	Residing at:	
My commission expires:		
STATE OF KANSAS ) ) ss. County of Sedgwick)		
On the day of before me R. T. Bick or affirmed, did say that he and that said instrument was of its by-laws or of a resolution.	, 1980, pe , who, being by m e is the vice president of Koch Indus s signed in behalf of said corporatio lution of its board of directors, as nowledged to me that said corporation ficial seal.	n by authority the case may

Notary Public for the State of Kansas Residing at Sedgwick County, Kansas

## RIGHT-OF-WAY AND EASEMENT AGREEMENT

THIS	AGREEMENT,	dated	the	ċ	lay of			, 1	980,	betweer
Thomas C.	Heisey of	Newark,	Ohio,	hereir	nafter	termed	"Gr	antor",	and	Koch
Industries	s, Inc., a	Kansas	corpora	ation,	qualif	ied to	do	busines	s in	the
State of I	Utah, herei	nafter	termed	"Grant	tee"					

## WITNESSETH:

That for and in consideration of the sum of Two Thousand and no/100 Dollars (2,000.00) paid to Grantor by Grantee, the receipt and sufficiency of which is hereby acknowledged, and in further consideration of the full and prompt performance of the covenants to be performed by Grantee as hereinafter set out and contained, Grantor does hereby grant, bargain, convey and confirm unto Grantee, its successors and assigns, the following rights-of-way, easements and options:

- A. A nonexclusive easement and right-of-way of general passage over an existing roadway located within N½ Section 13 and NE¼ Section 14-T3S-R7W, USM, and the right to construct a new access road in the NE¼ of Section 13-T3S-R7W, Duchesne County, Utah. Said right-of-way being thirty (30) feet in width, on, over, through and across the above described lands, together with the right to relocate portions thereof consistent with the rights herein granted, and the right to improve, reconstruct, repair and maintain same as it may be reconstructed and relocated, including the right to remove material excavated from cuts for use as fill, for the purpose of, but not limited to, transporting equipment, supplies, products and personnel, including employees, agents, contractors and invitees of Grantee, in connection with exploring and drilling for, operating, mining, producing and transporting oil, gas or any other mineral, whether similar or dissimilar. Said existing roadway and the proposed access road are shown on the attached Exhibits "A" and "B", respectively.
- B. A nonexclusive twenty (20)-foot easement to run parallel with and on either side of the right-of-way to construct, lay, operate, maintain, service, repair, inspect, protect, replace and, from time to time, to change the size of and remove a pipeline on, over, through, under and across the above described lands for the transportation of oil, gas, water and any other fluid or substance, together with such valves, fittings, meters and other appurtenances as Grantee deems necessary or convenient for the operation thereof, together with the right of ingress and egress connected therewith. There is included in this grant the right, from time to time, to construct, lay, operate, maintain, service, repair, inspect, protect, replace and change the size of one or more additional lines of pipe approximately parallel with the first pipeline laid by Grantee hereunder.

TO HAVE AND TO HOLD unto Grantee, its successors and assigns for a term of twenty (20) years from the date hereof for the purpose aforesaid.

Grantor hereby grants unto Grantee the exclusive and irrevocable option to renew and extend said right-of-way and easements hereby granted for successive terms of twenty (20) years, on the condition that Grantor be notified of the exercise of each option at least thirty (30) days before termination of the then existing right-of-way and easement grants, and on the further condition that Grantee is to pay Grantor the sum of Two Thousand Dollars (\$2,000.00) as consideration for each such extension.

Grantee agrees to maintain said right-of-way for so long as Grantee uses same; provided, however, in the event any act of nature such as, but not limited to, landslide, flood, snowslide or washout, damages or destroys any portion of said right-of-way, Grantee shall not be required to repair or replace same or in any manner be responsible therefor. Provided further that, in the event any governmental agency, whether federal or state, acquires any portion or portions of said right-of-way by condemnation or otherwise, Grantee shall not be required to relocate any such portion or portions of said right-of-way so acquired.

Grantee shall either repair or pay for damages caused by its operations to growing crops, buildings, ditches, feed lots, fences and livestock of Grantor.

Grantee may, at any time, relinquish its rights granted hereunder by written instrument recorded in Duchesne County, Utah. Upon such relinquishment, all of Grantee's rights and obligations, except as hereinafter set forth, shall immediately cease.

It is understood and agreed that all pipelines, meters, valves, poles, wires and any and all other facilities, equipment or materials placed in, on, over, under or across the aforesaid right-of-way or easements shall be subject to removal at any time at the sole election of Grantee; provided, however, if Grantee fails to remove any or all such facilities, equipment or materials within six (6) months after termination of the rights herein granted, then title to such facilities, equipment or materials then remaining thereon shall vest in and become the sole property of Grantor.

This agreement shall be binding upon and inure to the benefit of the parties hereto and their respective representatives, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above set forth.

'		
		(GRANTOR)
	Thomas C. Heisey	(0) (1)
		(GRANTOR)
	•	
ATTEST:	KOCH INDUSTRIES, INC.	
AIIESI.		
	By: Vice President	
Ass't Secretary	Vice President	
STATE OF	)	
	) ss.	
County of	) day of, 1980, befor	
On this	day of, 1980, befor	re me
	, a Notary Public in mas C. Heisey, known to me to be the	and for said county.
to me that he executed the purpose and conside	ecuted the within and foregoing instance the same as his free and voluntary eration therein expressed.  I have hereunto set my official set the set th	act and deed for ignature and
affixed my notarial sea	al the day and year first above writ	tten.
	•	
	Notary Public	
	Residing at:	
My commission expires:		
STATE OF KANSAS )		
) ss		
County of Sedgwick)		000
On the R. T. Bic	day of, 10	980, personally appeared
	k , who, being at he is the vice president of Kocl	h Industries. Inc.
	nt was signed in behalf of said corp	
	resolution of its board of director	
	acknowledged to me that said corpo	
the same.		
Witness my hand ar	nd official seal.	
	Notary Public for the State	of Kansas

Residing at Sedgwick County, Kansas

## REHABILITATION PLAN

Lease No.: UI-05/59	; Well Name and No.:_ _1484' FEL (SW4SE4	Sink Draw #3-A					
a well on surface our	pany, a division of Koch	Industries, Inc., intends to drill					
agrees to complete th	he following rehabilitate	Insurance Company . The lessee/Operator ion work if the well is a producer:					
tigrees to compared the	TO TOUTOWING TENADITION	tion work in the well is a producer:					
$/\overline{X}$ Yes $/\overline{/}$ No Ma	aintain access road and	provide adequate drainage to road.					
	eshape and reseed any ar ump and support faciliti	rea not needed for maintenance of the ies.					
Other requirements:							
The following work wi	ill be completed when th	ne well is abandoned.					
3	and the compared when the	well to abandoned.					
X/Yes // No Pi	it will be fenced until popography.	dry, then filled to conform to surrounding					
½ Yes / No Wa	Water bars will be constructed as deemed necessary.						
友/ Yes /_/ No Si	Site will require reshaping to conform to surrounding topography.						
se A	Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:  A grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre.						
/_/ Yes /X/ No Ac	Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.						
<u>/X</u> Yes / <u></u> No ∧c	Access road will remain for surface owner's use.						
	Water bars will be constructed on the access road as deemed necessary.						
Other requirements:							
	No. 4 Sec. and a local section of the sec. and the second section of the section of the second section of the						
Surface Owner:		Operator/Lessee					
Name: Ford Finance and		Name: Koch Exploration Company					
Address: 2627 Washingt	ton Blvd	Address: 1 Park Central Suite 530					
City: PO Box 1269 (	Ogden	City: Denver					
State: Utah 8	84402	State: Colorado 80202					
Telephone:		Telephone: (303) 623-5266					
Date:		Date: September 10, 1980					
I CERTIFY rehabilitat	ion is satisfactory wit	h me, the surface owner.					

(Surface Owner's Signature) Michael H. Ford

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

## REHABILITATION PLAN

Lease No.: UT-05759 .	Well Name and No.: Sink Draw #3-A
Lease No.: UT-05759; Location: 660' FSL, 1	, Sec. 13 ,T.3 (W) (R), R. 7 (W) (R);
	, a division of Koch Industries, Inc., intends to drill
	by Thomas C. Heisey . The lessee/Operator
agrees to complete the f	ollowing rehabilitation work if the well is a producer:
$/\overline{X}$ Yes $/\overline{\ }$ No Maint	ain access road and provide adequate drainage to road.
	pe and reseed any area not needed for maintenance of the and support facilities.
Other requirements:	,
The following work will	be completed when the well is abandoned:
	ill be fenced until dry, then filled to conform to surrounding raphy.
/ <u>X/</u> Yes / <u>/</u> / No Water	bars will be constructed as deemed necessary.
$\overline{X}$ Yes $\overline{/}$ No Site	will require reshaping to conform to surrounding topography.
seed i	e disturbed area will be reseeded. If yes, the following mixture will be used: ss mixture of five pounds crested wheat grass, five pounds mediate wheat grass and three pounds nomad alfalfa to each
	s road will be closed, rehabilitated and reseeded using the seed mixture as above.
/X/ Yes /// No Access	s road will remain for surface owner's use.
/ X Yes / No Water neces	bars will be constructed on the access road as deemed sary.
Other requirements:	
Surface Owner:	Operator/Lessee
Name: Thomas C. Heise Address: PO Box 767 City: Newark State: Ohio 43055 Telephone: Date:	Address: 1 Park Central Suite 530 City: Denver State: Colorado 80202 Telephone: (303) 623-5266
I CERTIFY rehabilitation	is satisfactory with me, the surface owner.
	(Surface Owner's Signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

200

DATE: 001 10, 19	180		
OPERATOR:	Cyploration	<u> </u>	
WELL NO: Sinks &	\##	A	•
Location: Sec. 13	T. <i>3S</i> R.	County:	uchesne
File Prepared:	E	Entered on N.I.D:	7
Card Indexed:		Completion Sheet:	<del>-</del>
	API Number 4	13-013-30546	
CHECKED BY:			
Petroleum Engineer	•		
Director: This section 13	well is of	pore & as a Les fler 60 day lest	Twelling
Administrative Aid	ned after ho	Tue and heavy	Tipe the Box
APPROVAL LETTER:	Test	WeLL	da da -
Bond Required: /	7	Survey Plat Require	rd:/
Order No		0.K. Rule C-3	7
Rule C-3(c), Topog withi	raphic Exception in a 660' radius o	- company owns or cold proposed site	ntrols acreage
Lease Designation	Donal	Plotted on Map/L	7
	Approval Letter	. Written	
Hot Line	P.I.	havener and he	

October 20, 1980

Koeh Exploration Company 1 Park Central, Suite 530 Denver, Colorado 80202

Re: Well No. Eink Draw #3-A Sec. 13, T. 3S, R. 7W, Duchesne County, Utah

Insofar as this office is concerned, approval to drilltheabbuse referred to oil well as an infill test well is hereby granted. However, this well is approved as a 60-day test well and at not time may this well and the Sink Braw #3 located in the same section be produced at the same time after the 60-day testing period unless otherwise authorized by the Board of Oil, Gas, and Mining.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-716-30546.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Clean B. Fight /kn

Director

/ka

cc: BBGS

June 2, 1981

Koch Exploration Company 1 Park Central, Suite 530 Denver, Colorado 80202

Re: SEE ATTACHED SHEET ON WELLS DUE.

### Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approach was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to will these wells, please notify this Division. If spudding or any other advity has taken place, please send necessary forms. If you plan on drilling these well locations at a later date, please notify as such.

Your proof attention to the above will be greatly appreciated.

Very truly pours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST Mar I, I'm

- 1. Well NO. Sink Draw #3-A Sec. 13, 13S. R.7W. Duchesne County, Utah
- 2. Well No. Sink Draw #6-A Sec. 23, %23S. R.7W. Duchesne County, Utah

3. Well No.

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## **EXPLORATION COMPANY**

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET DENVER, COLORADO 80202

TEL. 303-623-5266



June 8, 1981

State of Utah Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116 Attn: Sandy Bates

#### Gentlemen:

We have your letter dated June 2, 1981, concerning status of Applications to Drill our Sink Draw #3A and Sink Draw #6A wells.

The APD's are on land where the oil and gas minerals are owned by the Ute Indian Tribe. We have submitted our Applications to Drill to the U. S. Geological Survey and are awaiting their approval. If we do not receive approval to drill from the U.S.G.S. we will advise you.

Yours very truly,

Robert D. Romek District Landman

JUN 1 0 18

DIVISION OF OIL, GAS & MINING



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Koch Exploration Company 1 Park Central, Suite #530 Denver, Colorado 80202

> Re: Well No. Sink Draw 3-A Sec. 13, T. 3S, R. 7W Duchesne County, Utah

> > Well No. Sink Draw 6-A Sec. 23, T. 3S, R. 7W Duchesne County, Utah

#### Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

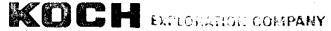
This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



SUITE 530 ONE PARK CENTRAL DENVER, COLORADO 80202

1515 ARAPAHOE STREET TEL 303-623-5266



February 5, 1982

State of Utah
Natural Resources & Energy
Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Re: Well No. Sink Draw 3-A

Sec. 13-T3S-R7W

Duchesne County, Utah

Well No. Sink Draw 6-A

Sec. 23-T3S-R7W

Duchesne County, Utah

### Gentlemen:

Reference is made to your letter dated January 29, 1982 asking about the status of the above referenced wells.

We have elected not to drill the above referenced wells and therefore, our Applications to Drill may be canceled.

Yours very truly,

Robert D. Romek District Landman

aps

cc: Bud Ziser

PRESERVED

DIVISION OF MINING

SEP 1 4 1983

3140 (U-922)

Koch Exploration Company 1 Park Central, Suite 530 Denver, Colorado 80202

> Re: Application for Permit to Drill Well No. 3A Section 13, T3S-R7W Duchesne County, Utah Lease No. 14-20-H62-1133

#### Gentlemen:

The referenced Application for Permit to Drill was received in this office September 17, 1980.

We are returning your application unapproved, per phone conversation with Bill Martens on August 9, 1983. If you again desire to drill at this location, a new complete package must be submitted.

If you have any questions, please feel free to call.

Sincerely,

E. W. Guynn Chief, Branch of Fluid Minerals

bcc:

BLM-Vernal
State O&G
State BLM
BIA
Well File
APD Control
922:DHorsley:db:9/13/83:4590